

**Consolidated Edison Company  
of New York, Inc.**

**P.S.C. No. 2 - Retail Access  
Third Revised Leaf No. 135  
Superseding Second Revised Leaf No. 135**

**SERVICE CLASSIFICATION NO. 14-RA**

**STANDBY SERVICE**

**Applicable to Use of Service for**

The delivery of power and energy for standby service purposes, subject to the Common Provisions and Special Provisions of this Service Classification. Standby service is available:

- (1) to replace and/or supplement the power and energy ordinarily generated by a Customer by means of a private generating facility on the premises, except where service is provided under Rider R of the Full Service Schedule, or
- (2) for station use by a Customer that is a wholesale generator. "Station use" includes power and energy used by the Customer at its premises in connection with its generating facility (a) during periods when such needs are not served by the generator and (b) to restart the generator after an outage. Where a portion of the Customer's needs at its premises in connection with its generating facility are not self-served, those needs will be considered to be part of "station use" if the usage is not served under a separately-metered account.

Subject to the Special Provisions of this Service Classification, the generator may be connected for:

- (1) parallel operation with the Company's service, or
- (2) isolated operation with standby service provided by the Company by means of a double-throw switch.

**Character of Service**

The various characteristics of service listed for the Customer's otherwise applicable Service Classification in the Full Service Schedule and more fully described in General Rule III-2 are applicable, subject to the limitations set forth in such rule and Service Classification.

(Service Classification No. 14-RA - Continued on Leaf No. 136)

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Consolidated Edison Company  
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P.S.C. No. 2 - Retail Access  
Fifth Revised Leaf No. 136  
Superseding Fourth Revised Leaf No. 136

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Common Provisions**

**Interconnection Charge**

(A) Customers in this Service Classification shall be subject to the following charges for interconnection costs if private generation facilities or wholesale generating facilities on the premises (i) commenced operation prior to February 1, 2000, or (ii) have a total nameplate rating greater than 300 kVA, (iii) are connected in parallel with distribution feeders other than radial distribution feeders, and (iv) are not connected directly to transmission facilities (that is, delivery facilities other than distribution facilities):

(1) A charge for the reasonable costs of connection, including the costs of initial engineering evaluations, switching, metering, transmission, distribution, safety provisions, engineering, administrative costs, and any associated tax expenses incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken firm service under the Customer's otherwise applicable Service Classification. All such facilities will remain the property of the Company. The Customer may pay for the foregoing interconnection costs either:

(a) by paying in full prior to the commencement of service under this Service Classification; or

(b) by paying at least twenty-five percent of the interconnection costs prior to the commencement of service under this Service Classification and arranging with the Company to pay over not more than a five-year period the balance of such interconnection costs plus interest at the other Customer provided capital rate in effect at the time a payment plan is agreed upon with the Company. The Company may require a Customer to provide adequate security for the payment of the balance of the interconnection costs due the Company under the payment agreement.

The costs of delivery system reinforcements required for parallel operations and incurred subsequent to interconnection are an element of the interconnection costs and will be charged to the Customer, provided that such costs are initially foreseen, but not necessarily incurred at the time of interconnection. The Customer may pay for this element of interconnection cost at the time it is incurred, or pursuant to a payment agreement similar to the one described in the preceding paragraph.

(2) An annual charge of 10 percent of the capital costs of interconnection, including the costs of delivery system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 10 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

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**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Common Provisions - Continued  
Interconnection Charge -Continued**

(B) Customers in this Service Classification shall be subject to the following charges for interconnection costs if private generation facilities on the premises (i) commenced operation on or after February 1, 2000, (ii) have a total nameplate rating of 300 kVA or less, and (iii) are connected in parallel with radial distribution feeders:

(1) An advance payment for the costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the Customer's generation facilities in parallel with the Company's system. The amounts and timing of Customers' payments shall be determined in accordance with the "New York State Standardized Interconnection Requirements, Application Process, Contract & Application Forms For New Distributed Generators, 300 Kilovolt-Amperes or Less, Connected in Parallel With Radial Distribution Lines" (the "SIR") as adopted by the Public Service Commission in its Order dated November 15, 2000 in Case 94-E-0952 and as may be amended from time to time by the Commission. The SIR is set out in Addendum-SIR to the Full Service Schedule.

(2) A cost-based advance payment for the Company's review of the Customer's proposed interconnection design package and for any studies, including but not limited to the Coordinated Electric System Interconnection Review, performed by the Company with respect to the interconnection of the Customer's generation facilities.

The Company will reconcile its actual costs with the total of the Customer's advance payment for estimated costs of equipment and facilities, advance payment for reviews and studies, and application fee (as described in Special Provision G) of this Service Classification. The Customer will pay or the Company will refund, without interest, the difference, except for the application fee, which is non-refundable.

(C) A Customer taking service under this Service Classification through direct interconnection to a transmission facility shall be subject to interconnection charges imposed under a tariff of the New York State Independent System Operator in addition to any non-duplicative charges hereunder.

(D) Failure of the Customer to pay any of the interconnection charges or annual charges, when due, shall be cause for termination of service in accordance with the procedures specified in this Rate Schedule and the Full Service Schedule.

(E) To the extent provided in General Rule III-8 (A) of the Full Service Schedule, eligible Customers may elect to own their own meter(s) or obtain Competitive Metering Services. Where the meters are Company-owned, the Customer will be responsible for metering costs in excess of the corresponding costs that the Company would have incurred had the Customer taken service under the Customer's otherwise applicable Service Classification.

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**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Common Provisions - Continued**

**Metering and Determination of Demand**

- (A) A demand-measuring device is required if the Service Classification under which the Customer would otherwise receive service requires installation of demand metering. For service under this Service Classification, such meter may include equipment either to prevent reverse meter registration or to separately measure Customer-generated electricity and electricity delivered by the Company. Where the Company is required to install a demand-measuring device, such device will be of a type approved by the Public Service Commission for the determination of maximum demand. See General Rule III-11(D) of the Full Service Schedule for the definition of maximum demand.
- (B) A Customer who would be subject to demand billing under the Customer's otherwise applicable Service Classification is required to have interval metering, unless the Customer is served under Special Provision D of this Service Classification. When an interval meter measures demand, the maximum demand for each respective time period shall be the integrated demand occurring during the two highest contiguous fifteen-minute intervals during each applicable time period.
- (C) For Customers required to have interval metering, the initiation of service under this Service Classification requires the establishment of a Contract Demand for the account, expressed in kilowatts ("kW"). Contract Demand for the purpose of this Service Classification means the Customer's maximum potential demand. Where both high tension and low tension service are delivered to a Customer's account, separate Contract Demands will be established for the low tension service, for the high tension service below 138,000 volts, and for the high tension service at 138,000 volts. Unless the Customer provides the Company at the time of its application for service hereunder or its transfer to this Service Classification from Service Classification No. 3 or 10, an estimate of its Contract Demand as determined by a professional engineer retained by the Customer and as adjudged by the Company to be reasonable, the Company will establish the Customer's Contract Demand using the best available information. In any month that the maximum demand exceeds the Contract Demand, such higher maximum demand shall become the new Contract Demand for the account beginning with that month and the Customer will pay the surcharge set out in Provision D of this section.
- If a Customer served under this Service Classification is also served under Rider Q and/or the Economic Development Delivery Service ("EDDS") Rate Schedule, the Contract Demand for service under this Service Classification is the Customer's maximum potential demand in excess of the Customer's kW allocation under Rider Q and/or the EDDS Rate Schedule, as applicable.

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**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Common Provisions - Continued**  
**Metering and Determination of Demand - Continued**

**(C) - Continued**

At any time, the Customer may request a prospective revision of the Contract Demand, to a higher or lower level, subject to approval by the Company, if the Customer submits a reasonable estimate of the Contract Demand as determined by a professional engineer retained by the Customer, or if the Customer demonstrates, in advance, permanent changes to the electrical load in its premises through changes in equipment. For a Customer whose Contract Demand has been reduced in the current month, subsequent Contract Demands will be determined in the same manner as for all other Customers. No retroactive adjustment will be made for a reduction in the Contract Demand level.

The Minimum Monthly Charge described in General Rule III-11 (U) of the Full Service Schedule and in Service Classification Nos. 4, 5, 8, 9, 12 and 13 is not applicable to a Customer who is subject to Contract Demand Charges hereunder.

- (D)** If the monthly maximum demand exceeds the Contract Demand, a surcharge will apply to the current monthly bill for the excess demand. To determine the surcharge, the monthly Transmission Contract Demand Charge, Transmission Contract Demand MAC, Distribution Contract Demand Charge, and the Distribution Contract Demand MAC will each be calculated for the excess demand, and the charges will be summed. If the monthly maximum demand exceeds the Contract Demand by ten percent or less, the surcharge will equal twelve times the sum of the charges. If the monthly maximum demand exceeds the Contract Demand by more than ten percent, the surcharge will equal twenty-four times the sum of the charges.
- (E)** Provided that interval information is not requested more frequently than once per month and a telephone line was not maintained at Customer expense by the current or a prior Customer, the Company will provide and maintain the telephone line or other remote communications equipment under the following conditions:
- (1)** if the Customer would otherwise be subject to Rate II of Service Classification No. 4, 5, 8, 9, or 12 or to Service Classification No. 13 of the Full Service Schedule, or the equivalent Service Classification under this Rate Schedule; or
  - (2)** the Customer was billed under Rate I or Rate II of Service Classification No. 3 or 10, or the equivalent Service Classification under this Rate Schedule, on and before September 10, 2002.

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**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Common Provisions - Continued  
Metering and Determination of Demand - Continued**

**(E) - Continued**

Except as specified above, the Customer will, at its expense, provide access to and maintenance of a telephone line or other remote communications equipment required by the Company for a Company- or Customer-owned meter that has remote communications capabilities. If communications is by telephone line, the Company will require the Customer to provide and maintain a dedicated phone line if the Company is unable to communicate with the meter using the existing telephone line. As explained in this Rate Schedule, in the section entitled, "Meters with Telecommunications Capabilities," the Customer will be assessed a charge if the Customer's phone line is not operational when the Company attempts to read the meter and a charge for an on-site reading on the scheduled reading date.

- (F) As-used Daily Demand Charges are applicable to Customers required to have interval metering, unless the Customer is served under Special Provision D of this Service Classification. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer who is a wholesale generator, As-used Demand Charges will not apply for any day during which it self-supplies all of its energy needs from the load side of the meter.

If a Customer served under this Service Classification is also served under Rider Q, a Power for Jobs ("PFJ") ratio will be calculated. The PFJ ratio will be the Customer's kW allocation under Rider Q to the sum of the Rider Q kW allocation and the Contract Demand under this Service Classification. If a Customer served under this Service Classification is also served under the EDDS Rate Schedule, an EDDS ratio will be calculated. The EDDS ratio will be the Customer's kW allocation under the EDDS Rate Schedule to the sum of the EDDS kW allocation and the Contract Demand under this Service Classification. The portion of the Customer's As-used Daily On-Peak Demand served under Rider Q shall be the product of the PFJ ratio and the As-used Daily Demand. The portion of the Customer's As-used Daily On-Peak Demand served under the EDDS Rate Schedule shall be the product of the EDDS ratio and the As-used Daily Demand. The balance of the As-used Daily On-Peak Demand will be served under this Service Classification.

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