Con Edison Energy Only Class Rate Design
Commercial (SC 2)

Input Section I

1. **SC2 Cost of Service Study Data: (Used to Allocate the Distribution Revenue)**

			% Total
Primary Distribution	$	40,361,106	27.2094%
Secondary Distribution	$	39,604,009	26.6858%
Customer Cost	$	68,423,369	46.1048%
	$	148,408,486	100.0000%

2. **Transmission Revenues at 5/1/00 Level Before EDB:**
(On Separate Price-out Sheets)

		SUMMER	WINTER	ANNUAL
SC2	$	7,675,846	$ 12,522,878	$ 20,198,724
SC2 TOD Actual	$	969	$ 579	$ 1,548
TOTAL	$	7,676,815	$ 12,523,457	$ 20,200,272

3. **Distribution Revenues at 4/01/02 Level Before EDB:**
Page 21 of November 2001 MSC & MAC Filing for SC 2
Page B-20 of Global Reduction Filing for SC2 Voluntary

		SUMMER	WINTER	ANNUAL
SC2	$	36,495,745	$ 57,470,728	$ 93,966,473
SC2 TOD On Peak	$	2,676	$ 1,550	$ 4,226
SC2 TOD OFF Peak	$	135	$ 253	$ 388
TOTAL	$	36,498,556	$ 57,472,531	$ 93,971,087

3A. **Customer Charge Revenues at 4/1/02 Level before EDB:**
Page 21 of November 2001 MSC & MAC Filing for SC 2
Page B-20 of Global Reduction Filing for SC2 Voluntary Less $3.00 Per Bill Metering Charge

		SUMMER	WINTER	ANNUAL
SC2	$	13,736,882	$ 27,649,876	$ 41,386,758
SC2 TOD	$	1,440	$ 2,336	$ 3,776
TOTAL	$	13,738,322	$ 27,652,212	$ 41,390,534

3B. Total Distribution Revenues including current customer charge revenues before EDB:

		SUMMER		WINTER		ANNUAL
SC2	$	50,232,627	$	85,120,604	$	135,353,231
SC2 TOD	$	4,251	$	4,139	$	8,390
TOTAL	$	50,236,878	$	85,124,743	$	135,361,621

3C. Allocation of Distribution Revenue (3B) based on Cost of Service Study %

		Allocation of $135,361,621
Primary Distribution	27.2084%	$ 36,831,085
Secondary Distribution	26.6858%	$ 36,122,331
Customer Cost	46.1058%	$ 62,408,205
		$ 135,361,621

3d. Breakdown of Total Primary Distribution Costs based on Data provided by ECOS Group:

		Allocation of $36,831,085
% Substation	33.01%	$ 12,157,941
% Primary	66.99%	$ 24,673,144
		$ 36,831,085

3e. % Substation, Primary and Secondary Distribution Costs to be applied to the distribution seasonal differential.

Substation	$	12,157,941	16.6653%
Primary	$	24,673,144	33.8204%
Secondary	$	36,122,331	49.5142%
	$	72,953,416	99.9999%

4. Total T&D Revenues before EDB:

		SUMMER	WINTER	ANNUAL
SC2		$ 57,908,473	$ 97,643,482	$ 155,551,955
SC2 TOD		$ 5,220	$ 4,718	$ 9,938
	TOTAL	$ 57,913,693	$ 97,648,200	$ 155,561,893

5. Standby Customer Costs:(SC2, SC2 TOD)

TOTAL	$	*62,408,205*

5a. Revenue Requirement for Transmission Contract and As-Used Charges:	$	*20,200,272*
Revenue Requirement for Substation Contract and As-Used Charge:	$	*12,157,941*
Revenue Requirement for Primary Distribution Contract and As-Used Charge:	$	*24,673,144*
Revenue Requirement for Secondary Distribution Contract and As-Used Charge:	$	*36,122,331*
Total SC2 Standby Revenue Requirement before EDB:	$	*155,561,893*
SC2 EDB Revenues at current rate (see EDB Comparison Sheet):	$	*735,719*
SC2 EDB Revenues Requirement after EDB:	$	*156,297,612*

6. Billing Determinants:

	SUMMER	WINTER	ANNUAL
Total Number of Bills			
SC2	1,184,214	2,383,610	3,567,824
SC2 TOD	90	146	236
TOTAL	1,184,304	2,383,756	3,568,060
kWhrs			
SC2			
0-900	479,433,611	928,812,264	1,408,245,875
901 - 2000	152,521,801	254,936,717	407,458,518
>2000	64,187,169	102,485,364	166,672,533
	696,142,581	1,286,234,345	1,982,376,926
Actual SC2 TOD			
On Peak	26,028	31,368	57,396
Off Peak	61,404	115,183	176,587
	87,432	146,551	*233,983*

First 900 block = 900 x # of Bills
The rest up to 2000 kwhr/bill goes into 900 - 2000

0-900	61,000	131,400	212,400
901 - 2000	6,432	15,151	21,583
>2000	-	-	-
	67,432	146,551	*233,983*

8a. **Current SC2 Transmission and Distribution (April/02, Page 20 of November 2001 MSC and MAC filing) Rates:**

Transmission	**Summer**	**Winter**	**Seasonal Differential**	**Block Differentials**
0-900	$ 0.01190	$ 0.01050	$ 0.00140	$ 0.00710
901- 2000	$ 0.01090	$ 0.00950	$ 0.00140	$ 0.00610
> 2000	$ 0.00480	$ 0.00340	$ 0.00140	$ -

Rate Design Equation

0-900	X + 0.00850	X + 0.00710
901 - 2000	X + 0.00750	X + 0.00610
> 2000	X + 0.00140	X

Distribution

Development of Average Seasonal Differential for Distribution

	Summer	**Winter**	**Seasonal Differential**
Current Distribution Rev at 4/02 Level	$ 36,495,745	$ 57,470,728	
SC2 kWhr	$ 696,142,581	$ 1,286,234,345	
	$ 0.05243	$ 0.04468	$ 0.00775

Rate Design Equation

0-900	Y + 0.00775	Y + 0.0000
901 - 2000	Y + 0.00775	Y + 0.0000
> 2000	Y + 0.00775	Y

5b. **Customer Charges at 4/1/02 Level :**

SC2	$	11.60
SC2 Voluntary TOD (excluding $3.00 metering charge)	$	15.00

7. **Information provided by Electric Engineering Department:**

	% Contract	% As-Used
Transmission	0%	100%
Substation	0%	100%
Primary Distribution	50%	50%
Secondary Distribution	100%	0%

8. **Development of Contract and As-Used Revenue Requirements (Before EDB) Based on the Above Percentage:**

	Total Rev. Requirement (5a)	Contract Revenues	As-Used Revenues	Total
Transmission (SC2, SC 2 TOD)	$ 20,200,272	$ -	$ 20,200,272	$ 20,200,272
Substation	$ 12,157,941	$ -	$ 12,157,941	$ 12,157,941
Primary Distribution	$ 24,673,144	$ 12,336,572	$ 12,336,572	$ 24,673,144
Secondary Distribution	$ 36,122,331	$ 36,122,331	$ -	$ 36,122,331
Total Distribution	$ 72,953,416	$ 48,458,903	$ 24,494,513	

Input Section II

The following information are directly obtained from the MSC and MAC rate design:

Month	SC2 MAC		SC2 TODS On-Peak		SC2 TODS Off-Peak	
	NYC	Westchester	NYC	Westchester	NYC	Westchester
May-02	$ 0.00250	$ 0.01850	$ 0.00240	$ 0.02880	$ 0.00160	$ 0.00380
Jun-02	$ 0.00780	$ 0.02570	$ 0.00840	$ 0.03800	$ 0.00430	$ 0.00660
Jul-02	$ (0.00380)	$ 0.01290	$ (0.00690)	$ 0.02160	$ (0.00130)	$ 0.00090
Aug-02	$ (0.00390)	$ 0.01280	$ (0.00600)	$ 0.02150	$ (0.00130)	$ 0.00090
Sep-02	$ 0.00910	$ 0.02610	$ 0.01200	$ 0.04000	$ 0.00560	$ 0.00780
Oct-02	$ 0.00590	$ 0.02190	$ 0.00730	$ 0.03370	$ 0.00320	$ 0.00540

SC2 Standby Rate Design
Applicable to SC2 Conventional and SC2 TOD

A. Development Of Standby Customer Charge:

	Customer Costs (a)		Number of Bills	Customer Charge	
SC2 & Actual SC2 TOD	$	62,408,205	3,568,060	$	17.49
	Substation Costs otherwise recoverable in contract charge (b)				
	$	-	3,568,060	$	-
	Primary Distribution Costs otherwise recoverable in contract charge (c)				
	$	12,336,572	3,568,060	$	3.46
	Secondary Distribution Costs otherwise recoverable in contract charge (d)				
	$	36,122,331	3,568,060	$	10.12
SC2 & Actual SC2 TOD	Total Customer Costs including Local Distribution Costs otherwise recoverable in contract charge (a)+(b)+(c)+(d)			$	31.07
	Local Transmission Costs otherwise recoverable in contract charge		Number of Bills	Customer Charge	
SC2 & Actual SC2 TOD	$	-	3,568,060	$	-

B. Development of Transmission As-Used Charge, Per kWhr

Calculation of Seasonal and Block Differentials in current rates to be used in Rate Design Equations:

	Summer	Winter	Seasonal Differential	Block Differential	Seasonal Plus Block
0-900	$ 0.01190	$ 0.01050	$ 0.00140	$ -	0.00140
901-2000	$ 0.01090	$ 0.00950	$ 0.00140	$ -	0.00140
>2000	$ 0.00480	$ 0.00340	$ 0.00140	$ -	0.00140

% As-Used	100%		
	Reflecting % As-Used		
	Seasonal Differential	Block Differential	Seasonal Plus Block
0-900	$ 0.00140	$ -	0.00140
901-2000	$ 0.00140	$ -	0.00140
> 2000	$ 0.00140	$ -	0.00140

Rate Design Equation

Transmission As-Used Revenue=	Sum 0-900 kwhr	479,514,611	* X + 0.00140
	Sum 901-2000 kwhr	152,526,233	* X + 0.00140
	Sum > 2000 kwhr	64,187,169	* X + 0.00140
	Win 0-900 kwhr	928,943,664	* X + 0.00000
	Win 901-2000 kwhr	254,951,868	* X + 0.00000
	Win > 2000 kwhr	102,485,364	* X

Design of Transmission As-Used Charge, Per kWhr:

Transmission Related As-Used Revenue Requirement (Before FDB): $ 20,200,272
(Input Section, (B))

$	20,200,272 =	479,514,611	X+	671,320
		152,526,233	X+	213,540
		64,187,169	X+	89,862
		928,943,664	X+	-
		254,951,868	X+	-
		102,485,364	X	
$	19,225,550 =	1,982,610,909	X	
	X =	$ 0.00970	Per kWhr	

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SC2 Proposed Standby Transmission As-Used Charge

kWhr Block	Summer	Winter	Seasonal Differential
0-900	$ 0.01110	$ 0.00970	$ 0.00140
901 - 2000	$ 0.01110	$ 0.00970	$ 0.00140
>2000	$ 0.01110	$ 0.00970	$ 0.00140

C. Development of Substation As-Used Charge, Per kWhr

Calculation of Seasonal and Block Differentials in current rates to be used in Rate Design Equations:

	Average Summer Rate	Average Winter Rate	Seasonal Differential	Block Differential	Seasonal Plus Block
0-900	$ 0.05243	$ 0.04468	$ 0.00775	$ -	$ 0.00775
901- 2000	$ 0.05243	$ 0.04468	$ 0.00775	$ -	$ 0.00775
>2000	$ 0.05243	$ 0.04468	$ 0.00775		$ 0.00775

% Substation	16.5853%		
% As-Used	100%		
Reflecting % Substation and % As-Used			
	Seasonal Differential	Block Differential	Seasonal Plus Block
0-900	$ 0.00129	$ -	0.00129
901- 2000	$ 0.00129	$ -	0.00129
> 2000	$ 0.00129	$ -	0.00129

Rate Design Equation

Distribution As-Used Revenues=	Sum 0-900 kwhr	478,514,611	* Y + 0.00129
	Sum 901 - 2000	152,528,233	* Y + 0.00129
	Sum > 2000	64,187,169	* Y + 0.00129
	Win 0-900 kwhr	928,943,664	* Y + 0.00000
	Win 901 - 2000	254,951,868	* Y + 0.00000
	Win > 2000	102,485,364	* Y

Design of Substation As-Used Charge, Per kWhr:

Distribution Related As-Used Revenue Requirement (Before EDR):
(Input Section, (8)) $ 12,157,941

$	12,157,941 =	478,514,611	Y+	818,574
		152,528,233	Y+	196,781
		64,187,169	Y+	82,801
		928,943,664	Y+	-
		254,951,868	Y+	-
		102,485,364	Y	-
$	11,259,805 =	1,982,810,909		
	Y =	$ 0.00568	Per kWhr	

SC2 Proposed Standby Substation As-Used Charge

kWhr Block	Summer	Winter	Seasonal Differential
0-900	$ 0.00697	$ 0.00568	$ 0.00129
901 - 2000	$ 0.00697	$ 0.00568	$ 0.00129
>2000	$ 0.00697	$ 0.00568	$ 0.00129

D. Development of Primary Distribution As-Used Charge, Per kWhr

Calculation of Seasonal and Block Differentials in current rates to be used in Rate Design Equations:

	Summer	Winter	Seasonal Differential	Block Differential	Seasonal Plus Block
0-900	$ 0.05243	$ 0.04468	$ 0.00775	$ -	0.00775
901- 2000	$ 0.05243	$ 0.04468	$ 0.00775	$ -	0.00775
> 2000	$ 0.05243	$ 0.04468	$ 0.00775	$ -	0.00775

% Primary	33.8204%		
% As-Used	80%		
Reflecting % Primary and % As-Used			
	Seasonal Differential	Block Differential	Seasonal Plus Block
0-900	$ 0.00131	$ -	0.00131
901- 2000	$ 0.00131	$ -	0.00131
> 2000	$ 0.00131	$ -	0.00131

Rate Design Equation

Distribution As-Used Revenue=	Sum 0-900 kwhr	478,514,611	* Y + 0.00131
	Sum 901 - 2000	152,528,233	* Y + 0.00131
	Sum > 2000	64,187,169	* Y + 0.00131
	Win 0-900 kwhr	928,943,664	* Y + 0.00000
	Win 901 - 2000	254,951,868	* Y + 0.00000
	Win > 2000	102,485,364	

Design of Primary Distribution As-Used Charge, Per kWhr:

Distribution Related As-Used Revenue Requirement (Before EDB):
(Input Section, (8)) $ 12,336,572

$	12,336,572	=	479,514,611	Y+	628,184
			152,528,233	Y+	199,812
			64,187,169	Y+	84,085
			928,943,664	Y+	-
			254,951,868	Y+	-
			102,485,364	Y	-
$	11,424,511	=	1,982,610,909		
	Y =		$ 0.00576	Per kWhr	

SC1 Proposed Standby Primary Distribution As-Used Charge

kWhr Block	Summer	Winter	Seasonal Differential
0-900	$ 0.00707	$ 0.00576	$ 0.00131
901 - 2000	$ 0.00707	$ 0.00576	$ 0.00131
>2000	$ 0.00707	$ 0.00576	$ 0.00131

E. Development of Secondary Distribution As-Used Charge, Per kWhr

Calculation of Seasonal and Block Differentials in current rates to be used in Rate Design Equations:

	Summer	Winter	Seasonal Differential	Block Differential	Seasonal Plus Block
0-900	$ 0.05243	$ 0.04468	$ 0.00775	$ -	0.00775
901 - 2000	$ 0.05243	$ 0.04468	$ 0.00775	$ -	0.00775
>2000	$ 0.05243	$ 0.04468	0.00775		0.00775

% Secondary	49.5142%
% As-Used	0%
Reflecting % As-Used	

	Seasonal Differential	Block Differential	Seasonal Plus Block
0-900	$ -	$ -	$ -
901 - 2000	$ -	$ -	$ -
> 2000	$ -	$ -	$ -

Rate Design Equation

Distribution As-Used Revenue=	Sum 0-900 kwhr	479,514,611	* Y + 0.00775
	Sum 901 - 2000	152,528,233	* Y + 0.00775
	Sum > 2000	64,187,169	* Y + 0.00775
	Win 0-900 kwhr	928,943,664	* Y + 0.00000
	Win 901 - 2000	254,951,868	* Y + 0.00000
	Win > 2000	102,485,364	* Y

Design of Secondary Distribution As-Used Charge, Per kWhr:

Distribution Related As-Used Revenue Requirement (Before EDB):
(Input Section, (8)) $ -

$	-	=	479,514,611	Y+	-
			152,528,233	Y+	-
			64,187,169	Y+	-
			928,943,664	Y+	-
			254,951,868	Y+	-
			102,485,364	Y	-
$	-	=	1,982,610,909		
	Y =		$ -	Per kWhr	

SC1 Proposed Standby Secondary Distribution As-Used Charge

kWhr Block	Summer	Winter
0-900	$ -	$ -
901 - 2000	$ -	$ -
>2000	$ -	$ -

F. SC2 Standby Rate Printout:

Summer	Rate		Bills or Kilowatthours		Revenue
Customer Charge including Distr. Cost	$	31.07	1,184,304	$	36,796,325
Transmission Del. Charge	$	-	1,184,304	$	-
Total Customer Costs				$	36,796,326
Transmission As-Used Energy Charge					
0-900	$	0.01110	479,514,611	$	5,322,612
901-2000	$	0.01110	152,528,233	$	1,693,063
>2000	$	0.01110	64,187,169	$	712,478
Total Transmission Costs				$	7,728,153
Substation As-Used Energy Charge					
0-900	$	0.00697	479,514,611	$	3,342,217
901-2000	$	0.00697	152,528,233	$	1,063,122
>2000	$	0.00697	64,187,169	$	447,385
Total Substation Costs				$	4,852,724
Primary Dist. As-Used Energy Charge					
0-900	$	0.00707	479,514,611	$	3,390,188
901-2000	$	0.00707	152,528,233	$	1,078,975
>2000	$	0.00707	64,187,169	$	453,803
Total Primary Dist Costs				$	4,922,346
Secondary Dist. As-Used Energy Charge					
0-900	$	-	479,514,611	$	-
901-2000	$	-	152,528,233	$	-
>2000	$	-	64,187,169	$	-
Total Secondary Dist Costs				$	-
Summer Standby Revenue				$	*54,299,548*

Winter	Rate		Kilowatthours		Revenue
Customer Charge including Distr. Cost	$	31.07	2,383,756	$	74,063,299
Transmission Del. Charge	$	-	-	$	-
Total Customer Costs				$	74,063,299
Transmission As-Used Energy Charge					
0-900	$	0.00970	928,943,664	$	9,010,754
901-2000	$	0.00970	254,951,868	$	2,473,053
>2000	$	0.00970	102,485,364	$	994,108
Total Transmission Costs				$	12,477,895
Substation As-Used Energy Charge					
0-900	$	0.00568	928,943,664	$	5,276,400
901-2000	$	0.00568	254,951,868	$	1,448,127
>2000	$	0.00568	102,485,364	$	582,117
Total Substation Costs				$	7,306,644
Primary Dist As-Used Energy Charge					
0-900	$	0.00576	928,943,664	$	5,350,716
901-2000	$	0.00576	254,951,868	$	1,466,523
>2000	$	0.00576	102,485,364	$	590,316
Total Primary Dist Costs				$	7,409,555
Secondary Dist As-Used Energy Charge					
0-900	$	-	-	$	-
901-2000	$	-	-	$	-
>2000	$	-	-	$	-
Total Secondary Dist Costs				$	-
Winter Standby Revenue				$	*101,257,393*

SC 2 Standby Rate Design
SC2 STANDBY RATE DESIGN
6/10/2002

Total Standby Revenues before EDB:		
Total Target Standby Rev Req before EDB.	$	*155,556,941*
Variance	$	155,561,893
% Variance	$	(4,952)
		0.00%
Total EDB Rev at Standby Rates (See EDB REVENUE COMPARISION Sheet)	$	1,456,871
Total Standby Revenues before EDB	$	155,556,941
Total Standby Revenues after EDB	$	157,013,812
Total Target Standby Rev Req after EDB.	$	156,297,612
Variance due to EDB	$	716,200
% Variance		0.46%

Development of the Reduced Standby Customer Costs to Meet Revenue Requirement After EDB

Standby Customer Cost $/Bill			$	17.49
Number of Bills				3,568,060
Customer Cost Rev			$	62,405,389
Revenue Overcollection due to EDB			$	716,200
Reduced Customer Cost Revenues			$	61,689,189
Number of Bills				3,568,060
Reduced Customer Cost $/Bill			$	17.29
Substation Costs otherwise recoverable in contract charge (b)				
$ -		3,568,060	$	-
Primary Distribution Costs otherwise recoverable in contract charge (c)				
$	12,336,572	3,568,060	$	3.46
Secondary Distribution Costs otherwise recoverable in contract charge (d)				
$	36,122,331	3,568,060	$	10.12
Reduced Total Customer Costs including Local Distribution Costs otherwise recoverable in contract charge			$	30.87

Repricing with reduced customer costs:

Summer	Rate		Kilowatthours		Revenue
Customer Charge including Distr. Cost	$	30.87	1,184,304	$	36,559,464
Transmission Del. Charge	$	-	1,184,304	$	-
Total Customer Costs				$	36,559,464
Transmission As-Used Energy Charge					
0-900	$	0.01110	479,514,611	$	5,322,612
901-2000	$	0.01110	152,528,233	$	1,693,063
>2000	$	0.01110	64,187,169	$	712,478
Total Transmission Costs				$	7,728,153
Substation As-Used Energy Charge					
0-900	$	0.00697	479,514,611	$	3,342,217
901-2000	$	0.00697	152,528,233	$	1,063,122
>2000	$	0.00697	64,187,169	$	447,385
Total Substation Costs				$	4,852,724
Primary Dist. As-Used Energy Charge					
0-900	$	0.00707	479,514,611	$	3,390,168
901-2000	$	0.00707	152,528,233	$	1,078,375
>2000	$	0.00707	64,187,169	$	453,803
Total Primary Dist Costs				$	4,922,346
Secondary Dist. As-Used Energy Charge					
0-900	$	-	479,514,611	$	-
901-2000	$	-	152,528,233	$	-
>2000	$	-	64,187,169	$	-
Total Secondary Dist Costs				$	-
				$	-
Summer Standby Revenue				$	*54,062,687*

Winter	Rate		Kilowatthours		Revenue
Customer Charge including Distr. Cost	$	30.87	2,383,756	$	73,586,548
Transmission Del. Charge	$	-	-	$	-
Total Customer Costs				$	73,586,548
Transmission As-Used Energy Charge					
0-900	$	0.00970	928,943,864	$	9,010,754
901-2000	$	0.00970	254,951,868	$	2,473,093
>2000	$	0.00970	102,485,364	$	994,108
Total Transmission Costs				$	12,477,895
Substation As-Used Energy Charge					
0-900	$	0.00568	928,943,864	$	5,276,400
901-2000	$	0.00568	254,951,868	$	1,448,127
>2000	$	0.00568	102,485,364	$	582,117
Total Substation Costs				$	7,306,644
Primary Dist As-Used Energy Charge					
0-900	$	0.00576	928,943,864	$	5,350,716
901-2000	$	0.00576	254,951,868	$	1,468,523
>2000	$	0.00576	102,485,364	$	590,316
Total Primary Dist Costs				$	7,408,555
Secondary Dist As-Used Energy Charge					
0-900	$	-	-	$	-
901-2000	$	-	-	$	-
>2000	$	-	-	$	-
Total Secondary Dist Costs				$	-
				$	-
Winter Standby Revenue				$	*100,780,642*

Total Standby Revenues before EDB:		
Total Target Standby Rev Req before EDB	$	*154,843,329*
Variance	$	155,561,893
% Variance	$	(718,564)
		-0.46%

Total EDB Rev at Standby Rates with Reduced Cus. Chg (See EDB REV. COMPARISION Round 1 Sheet)	$	1,447,494
Total Standby Revenues before EDB	$	154,843,329
Total Standby Revenues after EDB	$	156,290,823
Total Target Standby Rev Req after EDB,(SC2 input)	$	156,297,612
Variance	$	(6,789)
% Variance		0.00%

SC 2 Standby Rate Design
SC2 STANDBY RATE DESIGN
6/10/2002

Development of Standby MAC Factor by Month

Applicable to SC2 Conventional and actual SC2 Vol

	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02
kWhrs						
SC2	142,663,257	154,208,123	181,503,122	183,299,642	177,131,694	149,738,591
SC2 NYC kWhrs (88%)	125,561,266	135,703,148	159,722,747	161,303,685	155,875,891	131,769,960
SC2 West. kWhrs (12%)	17,121,991	18,504,975	21,780,375	21,995,957	21,255,803	17,968,631
SC2 Actual TOD - On Peak	4,595	7,684	7,927	8,200	2,217	6,566
SC2 NYC kWhrs (88%)	4,044	6,762	6,976	7,216	1,951	5,778
SC2 West. kWhrs (12%)	551	922	951	984	266	788
SC2 Actual TODv Off peak	11,853	14,499	16,572	15,938	14,395	11,263
SC2 NYC kWhrs (88%)	10,431	12,759	14,583	14,025	12,668	9,911
SC2 West. kWhrs (12%)	1,422	1,740	1,989	1,913	1,727	1,352
SC2 Actual TOD	16,448	22,183	24,499	24,138	16,612	17,829
SC2 NYC kWhrs (88%)	14,475	19,521	21,559	21,241	14,619	15,689
SC2 West. kWhrs (12%)	1,973	2,662	2,940	2,897	1,993	2,140
Total sc2 & sc2tod, SC2 and SC 2 TOD						
	142,699,705	**154,230,306**	**181,527,621**	**183,323,780**	**177,148,306**	**149,756,420**
NYC kWhrs	125,575,741	135,722,669	159,744,306	161,324,926	155,890,510	131,785,649
West. kWhrs	17,123,964	18,507,637	21,783,315	21,998,854	21,257,796	17,970,771
Total # of Bills						
SC2	302,918	292,892	298,150	299,679	293,493	295,273
SC2 TODS	21	23	23	23	21	22
Total	**302,939**	**292,915**	**298,173**	**299,702**	**293,514**	**295,295**

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MAC RATE	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02
SC2						
NYC	$ 0.00250	$ 0.00760	$ (0.00380)	$ (0.00390)	$ 0.00910	$ 0.00590
WESTCHESTER	$ 0.01850	$ 0.02570	$ 0.01290	$ 0.01280	$ 0.02610	$ 0.02190
SC2 TODS						
On-Peak						
NYC	$ 0.00240	$ 0.00840	$ (0.00590)	$ (0.00600)	$ 0.01200	$ 0.00730
Westchester	$ 0.02880	$ 0.03800	$ 0.02160	$ 0.02150	$ 0.04000	$ 0.03370
Off-Peak						
NYC	$ 0.00160	$ 0.00430	$ (0.00130)	$ (0.00130)	$ 0.00560	$ 0.00320
Westchester	$ 0.00380	$ 0.00650	$ 0.00090	$ 0.00090	$ 0.00780	$ 0.00540

MAC REVENUE

NYC	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02
SC2 $	313,903 $	1,058,485 $	(606,946) $	(629,084) $	1,418,471 $	777,443
SC2 on-peak $	10 $	57 $	(41) $	(43) $	23 $	42
SC2 off-peak $	17 $	55 $	(19) $	(18) $	71 $	32
TOTAL NYC $	***313,930 $***	***1,058,597 $***	***(607,006) $***	***(629,145) $***	***1,418,565 $***	***777,517***
Westchester						
SC2 $	316,757 $	475,578 $	280,967 $	281,548 $	554,776 $	393,513
SC2 on-peak $	16 $	35 $	21 $	21 $	11 $	27
SC2 off-peak $	5 $	11 $	2 $	2 $	13 $	7
TOTAL Westchester $	***316,778 $***	***475,624 $***	***280,990 $***	***281,571 $***	***554,800 $***	***393,547***

T & D Revenue

Transmission Revenue	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02
SC2 $	1,389,175 $	1,700,338 $	2,001,300 $	2,021,109 $	1,953,099 $	1,457,867
SC2 on-peak $	78 $	287 $	228 $	309 $	145 $	103
SC2 off-peak						
Total $	***1,389,253 $***	***1,700,625 $***	***2,001,528 $***	***2,021,418 $***	***1,953,244 $***	***1,457,970***
Distribution Revenue						
SC2 $	6,375,285 $	8,084,465 $	9,515,424 $	9,609,608 $	9,286,249 $	6,690,527
SC2 on-peak $	253 $	822 $	851 $	878 $	260 $	349
SC2 off-peak						
TOTAL $	6,375,538 $	8,085,287 $	9,516,275 $	9,610,486 $	9,286,509 $	6,690,876
Customer Charges						
SC 2 $	11.60 $	11.60 $	11.60 $	11.60 $	11.60 $	11.60
SC2TOD $	16.00 $	16.00 $	16.00 $	16.00 $	16.00 $	16.00
Customer Charge Rev						
SC2	3,513,849	3,397,547	3,458,540	3,476,276	3,404,519	3,425,167
SC2 on-peak	336	368	368	368	336	352
SC2 off-peak						
Total	3,514,185	3,397,915	3,458,908	3,476,644	3,404,855	3,425,519

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Total Trans. And Distribution Rev.							
SC2	$ 11,278,309	$ 13,182,350	$ 14,975,264	$ 15,106,993	$ 14,643,887	$	11,573,561
SC 2 on-peak	$ 667	$ 1,477	$ 1,447	$ 1,555	$ 741	$	804
SC2 off-peak	$ -	$ -	$ -	$ -	$ -	$	-
TOTAL *T&D Revenues*	$ 11,278,976	$ 13,183,827	$ 14,976,711	$ 15,108,548	$ 14,644,608	$	11,574,365
NYC (88%)	$ 9,925,499	$ 11,601,768	$ 13,179,506	$ 13,295,522	$ 12,887,255	$	10,185,441
Westchester (12%)	$ 1,353,477	$ 1,582,059	$ 1,797,205	$ 1,813,026	$ 1,757,353	$	1,388,924

MAC Mark-Up Factor: ***Based on the MAC Revenues over T&D Revenues***

	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02
NYC	3.1629%	9.1244%	-4.6057%	-4.7320%	11.0075%	7.6336%
Westchester	23.4048%	30.0636%	15.6348%	15.5304%	31.5702%	28.3347%

Standby Customer Charge Rev including Local Distribution Costs otherwise recoverable in contract charge:

	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02
$	*30.87* $	*30.87* $	*30.87* $	*30.87* $	*30.87* $	*30.87*
MAC Charge: NYC $	0.98 $	2.82 $	(1.42) $	(1.46) $	3.40 $	2.36
MAC Charge: Westchester $	7.23 $	9.28 $	4.83 $	4.79 $	9.75 $	8.75

Local Transmission Costs otherwise recoverable in contract charge that are recovered through customer charge:

$	- $	- $	- $	- $	- $	-
MAC Charge: NYC $	- $	- $	- $	- $	- $	-
MAC Charge: Westchester $	- $	- $	- $	- $	- $	-

Transmission As-Used Energy Charge: Per kWhr

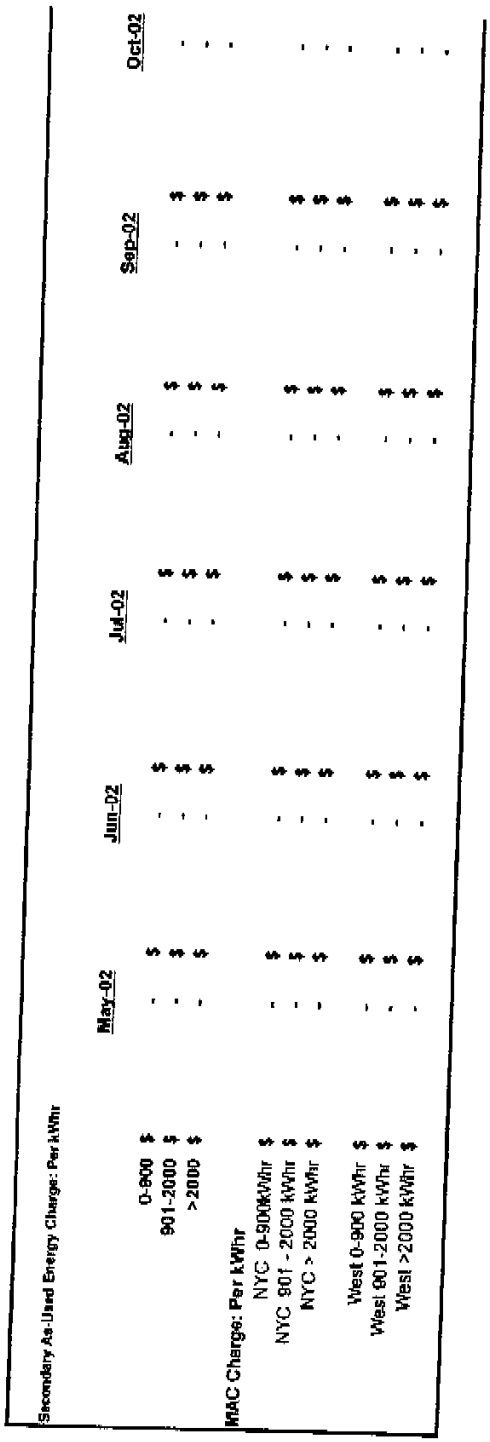
	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02
0-900 $	0.00970 $	0.01110 $	0.01110 $	0.01110 $	0.01110 $	0.00970
901-2000 $	0.00970 $	0.01110 $	0.01110 $	0.01110 $	0.01110 $	0.00970
>2000 $	0.00970 $	0.01110 $	0.01110 $	0.01110 $	0.01110 $	0.00970
MAC Charge: Per kWhr						
NYC 0-900kWhr $	0.00031 $	0.00101 $	(0.00051) $	(0.00053) $	0.00122 $	0.00074
NYC 901 - 2000 kWhr $	0.00031 $	0.00101 $	(0.00051) $	(0.00053) $	0.00122 $	0.00074
NYC > 2000 kWhr $	0.00031 $	0.00101 $	(0.00051) $	(0.00053) $	0.00122 $	0.00074
West 0-900 kWhr $	0.00227 $	0.00334 $	0.00174 $	0.00172 $	0.00350 $	0.00275
West 901-2000 kWhr $	0.00227 $	0.00334 $	0.00174 $	0.00172 $	0.00350 $	0.00275
West >2000 kWhr $	0.00227 $	0.00334 $	0.00174 $	0.00172 $	0.00350 $	0.00275

Substation As-Used Energy Charge: Per kWhr

	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02
0-900	$ 0.00568	$ 0.00697	$ 0.00697	$ 0.00697	$ 0.00697	$ 0.00568
901-2000	$ 0.00568	$ 0.00697	$ 0.00697	$ 0.00697	$ 0.00697	$ 0.00568
>2000	$ 0.00568	$ 0.00697	$ 0.00697	$ 0.00697	$ 0.00697	$ 0.00568
MAC Charge: Per kWhr						
NYC 0-900kWhr	$ 0.00018	$ 0.00064	$ (0.00032)	$ (0.00033)	$ 0.00077	$ 0.00043
NYC 901 - 2000 kWhr	$ 0.00018	$ 0.00064	$ (0.00032)	$ (0.00033)	$ 0.00077	$ 0.00043
NYC > 2000 kWhr	$ 0.00018	$ 0.00064	$ (0.00032)	$ (0.00033)	$ 0.00077	$ 0.00043
West 0-900 kWhr	$ 0.00133	$ 0.00210	$ 0.00109	$ 0.00108	$ 0.00220	$ 0.00161
West 901-2000 kWhr	$ 0.00133	$ 0.00210	$ 0.00109	$ 0.00108	$ 0.00220	$ 0.00161
West >2000 kWhr	$ 0.00133	$ 0.00210	$ 0.00109	$ 0.00108	$ 0.00220	$ 0.00161

Primary As-Used Energy Charge: Per kWhr

	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02
0-900	$ 0.00576	$ 0.00707	$ 0.00707	$ 0.00707	$ 0.00707	$ 0.00576
901-2000	$ 0.00576	$ 0.00707	$ 0.00707	$ 0.00707	$ 0.00707	$ 0.00576
>2000	$ 0.00576	$ 0.00707	$ 0.00707	$ 0.00707	$ 0.00707	$ 0.00576
MAC Charge: Per kWhr						
NYC 0-900kWhr	$ 0.00018	$ 0.00065	$ (0.00033)	$ (0.00033)	$ 0.00078	$ 0.00044
NYC 901 - 2000 kWhr	$ 0.00018	$ 0.00065	$ (0.00033)	$ (0.00033)	$ 0.00078	$ 0.00044
NYC > 2000 kWhr	$ 0.00018	$ 0.00065	$ (0.00033)	$ (0.00033)	$ 0.00078	$ 0.00044
West 0-900 kWhr	$ 0.00135	$ 0.00213	$ 0.00111	$ 0.00110	$ 0.00223	$ 0.00163
West 901-2000 kWhr	$ 0.00135	$ 0.00213	$ 0.00111	$ 0.00110	$ 0.00223	$ 0.00163
West >2000 kWhr	$ 0.00135	$ 0.00213	$ 0.00111	$ 0.00110	$ 0.00223	$ 0.00163



Secondary As-Used Energy Charge: Per kWhr	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02
0-900	$ -	$ -	$ -	$ -	$ -	$ -
901-2000	$ -	$ -	$ -	$ -	$ -	$ -
>2000	$ -	$ -	$ -	$ -	$ -	$ -
MAC Charge: Per kWhr						
NYC 0-900kWhr	$ -	$ -	$ -	$ -	$ -	$ -
NYC 901 - 2000 kWhr	$ -	$ -	$ -	$ -	$ -	$ -
NYC > 2000 kWhr	$ -	$ -	$ -	$ -	$ -	$ -
West 0-900 kWhr	$ -	$ -	$ -	$ -	$ -	$ -
West 901-2000 kWhr	$ -	$ -	$ -	$ -	$ -	$ -
West >2000 kWhr	$ -	$ -	$ -	$ -	$ -	$ -